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**Independent Accountant's Report on Applying Agreed-Upon Procedures**

Mr. Philip J. Lembo  
Director, Executive Vice President and Chief Financial Officer

Mr. Jay S. Buth  
Vice President, Controller and Chief Accounting Officer

Public Service Company of New Hampshire  
780 North Commercial Street  
Manchester, NH 03101

We have performed the procedures enumerated below, which were agreed to by Public Service Company of New Hampshire ("PSNH"), in connection with the Company's recovery of stranded costs from the generation divestiture and evaluation of the Company's issuance of rate reduction bonds in accordance with Order 26009 in an amount of stranded costs up to \$690 million for recovery from PSNH's ratepayers as part of the Company's divestiture of its generation assets pursuant to the 2015 Settlement Agreement and consistent with RSA Chapter 369-B. PSNH is responsible for maintaining records of the stranded costs from the generation divestiture. The sufficiency of these procedures is solely the responsibility of the party specified in this report. Consequently, we make no representation regarding the sufficiency of the procedures enumerated below either for the purpose for which this report has been requested or for any other purpose.

The procedures and associated findings are as follows; for purposes of performing these agreed-upon procedures, no exceptions were reported for differences of less than \$1 resulting solely from the rounding of amounts disclosed.

0. Obtained from Public Service Company of New Hampshire's Regulatory Accounting Department "Docket No DE 17-096 – Costs Eligible for Securitization".
1. For the Costs Available for Securitization Summary schedule (Docket No DE 17-096, Attachment RAB-1, page 2 of 13) obtained in procedure 0:
  - 1.1. Recalculated subtotals in lines 3, 7, 15, 16 and 19.
  - 1.2. Recalculated Column C "Variance" by subtracting Column B from Column A.
  - 1.3. Agreed balances in Lines 1, 2, 4, 6, 8, 9, 10, 11, 12, 13, 14, 17 and 18 in the "Actual Balance as of 10/31/2019" (Column A) to the corresponding subsequent detailed schedule within Docket No DE 17-096, Attachment RAB-1, pages 3-13, as listed in the "Schedule Support" column.
  - 1.4. Compared Line 19 "Total Costs Eligible for Securitization", Column B "Estimated Amount Securitized" to the amount securitized as shown in the Final Prospectus filed

- with the Securities & Exchange Commission File Nos 333-233108 and 333-223108-01. We noted that the amount securitized in the Final Prospectus agrees to the amount included in Line 21, not the amount in Line 19, due to rounding.
2. For the Summary of Plant Related Costs schedule (Docket No DE 17-096, Attachment RAB-1, page 3 of 13) obtained in procedure 0, agreed Line 47, "Total" column to amount shown on Page 2 of 13, Line 3, "Actual Balance as of 10/31/2019" column. Performed the following:
    - 2.1. Traced generation assets and accumulated depreciation amounts shown in Lines 4-14 for "Thermal" column to Power Plan as of January 10, 2018. Traced generation assets and accumulated depreciation amounts shown in in Lines 4, 6, 7, 13 and 14 for "Hydro" column to Power Plan as of August 31, 2018.
    - 2.2. Obtained detail, by work order, of generating assets shown in Lines 4-8 of the "Total" column of the "Summary of Plant Related Costs" schedule on page 3 of the schedule obtained in procedure 0 from the Regulatory Accounting Department.
    - 2.3. Haphazardly selected 10 work orders from work order detail obtained in procedure 2.2 and haphazardly selected one invoice from work order detail. For each work order selected, obtained the invoices from management and traced dollar amount of expenditure included in each selected work order to the invoice. For the invoice selected obtained the work order from management, and inspected invoice for whether the expenditure relates to one of PSNH's generation plants based on its description.
    - 2.4. Agreed depreciation rates stipulated in the June 30, 2003 depreciation study to the rates used within the general ledger from 2013-2018 provided by the Regulatory Accounting Department.
    - 2.5. Obtained from the Regulatory Accounting Department the fuel amounts included in Purchase and Sale Agreement obtained from the Regulatory Accounting Department and traced to "Summary of Plan Related Stranded Costs" (Docket No DE 17-096, Attachment RAB-1, page 3 of 13), Lines 24-40 obtained in procedure 0. Observed the general ledger balance provided by the Regulatory Accounting Department is zero for each of these accounts as of December 31, 2018.
    - 2.6. Obtained from the Regulatory Accounting Department the December 31, 2017 physical inventory detail and agreed dollar value of fuel to the general ledger as of January 31, 2018 provided by the Regulatory Accounting Department.
    - 2.7. Obtained from the Regulatory Accounting Department the "Gen Sale 154010" supporting schedule related to Materials and Supply Inventory on Line 18 (GL #154010) and traced the amount shown on Line 18, "Total" column into the "Gen sale 154010" supporting schedule.
    - 2.8. Agreed amount included in "SO2 Allowances - non-current" on Line 21, "Thermal" column (GL #158110) to the general ledger provided by the Regulatory Accounting Department as of January 31, 2018.
  3. For the Summary of Sale Proceeds and Closing Adjustments schedule (Docket No DE 17-096, Attachment RAB-1, page 3A of 13) obtained in procedure 0, agreed Line 21, "Total" column to amount shown on Page 2 of 13, Line 2, "Actual Balance as of 10/31/2019" column. Performed the following:
    - 3.1. Traced the amount shown in Line 21 "Total" column to wire transfer detail of funds received provided by the Regulatory Accounting Department, with the exception of \$2,938.84 related to adjustments to the proceed amount.

- 3.2. Agreed each amount shown in Line 15, Column B, D, E and F to the applicable purchase and sale agreement provided by the Regulatory Accounting Department, with the exception of Column B which differed by \$89.
- 3.3. Traced payment amount in Line 13, Column C to respective journal entry support provided by the Regulatory Accounting Department.
4. For the Deferrals schedule (Docket No DE 17-096, Attachment RAB-1, page 4 of 13) obtained in procedure 0, agreed Line 3, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 7, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 4.1. Obtained from the Regulatory Accounting Department underlying detail of Line 1, "ES Regulatory Asset" and agreed to supporting schedules that agreed to the general ledger as of February 28, 2018, provided by the Regulatory Accounting Department.
  - 4.2. Haphazardly selected two months from the schedule obtained in procedure 4.1 and recalculated the return on the deferral and traced the stipulated return to the applicable rate case order (#24814, Docket 07-096) filed with the New Hampshire Public Utility Commission.
  - 4.3. From the schedule obtained in procedure 4.1, agreed scrubber deferral to the DE 18-073 Settlement Agreement provided by the Regulatory Accounting Department and agreed amortization to regulatory approval in Docket 11-250 provided by the Regulatory Accounting Department, within \$3,000.
  - 4.4. Agreed \$25 million "Forgone Equity per Docket No DE 14-238" on Line 2 of the schedule obtained in procedure 0 to Docket No DE 14-238 Settlement Agreement provided by the Regulatory Accounting Department.
5. For the Regulatory Assets and Liabilities schedule (Docket No DE 17-096, Attachment RAB-1, page 5 of 13) obtained in procedure 0, agreed Line 33, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 8, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 5.1. Selected the largest regulatory asset and largest regulatory liability from the listing of regulatory assets and liabilities, and traced to supporting detail provided by the Regulatory Accounting Department.
6. For the JP Morgan Advisor Fees schedule (Docket No DE 17-096, Attachment RAB-1, page 6 of 13) obtained in procedure 0, agreed Line 3, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 9, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 6.1. Obtained from the Regulatory Accounting Department invoices for 100% of the "Total JP Morgan Advisor Fees" shown on Line 3. Calculated the total of the invoices provided by the Regulatory Accounting Department and agreed to the "Total JP Morgan Advisor Fees" shown on Line 3. Inspected the descriptions for each of the invoices for whether they relate to the generation sale transaction.
7. For the Employee Separation Costs schedule (Docket No DE 17-096, Attachment RAB-1, page 7 of 13) obtained in procedure 0, agreed Line 4, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 10, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 7.1. Recalculated "Total Employee Separation Costs" amount shown on Line 4.
  - 7.2. Obtained from the Regulatory Accounting Department the detail of Line 1, "Severance" and selected the 20 largest severance amounts from the listing. For each:

- 7.2.1. Obtained from Human Resources the severance agreement and calculation of severance payments for those selections.
  - 7.2.2. Traced severance payments for these selections to payroll records obtained from Human Resources.
- 7.3. Obtained from the Regulatory Accounting Department detail of Line 3 on page 7 of the schedule obtained in procedure 0, "Outplacement," and agreed 100% of costs to underlying invoices obtained from the Regulatory Accounting Department.
8. For the Environmental Liability Insurance Premiums schedule (Docket No DE 17-096, Attachment RAB-1, page 8 of 13) obtained in procedure 0, agreed Line 7, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 11, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 8.1. Recalculated "Total Environmental Liability Insurance Premiums" amount on Line 7.
  - 8.2. Traced 100% of amounts shown in Lines 1, 2, 4, 5 and 6 shown in the "Balance as of 10/31/2019" column to invoices obtained from the Regulatory Accounting Department.
  - 8.3. Traced refund amount shown in Line 3 to check received.
9. For the Stranded O&M Expenses schedule (Docket No DE 17-096, Attachment RAB-1, page 9 of 13) obtained in procedure 0, agreed Line 10, "Total" column to amount shown on Page 2 of 13, Line 12, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 9.1. Obtained from the Regulatory Accounting Department the "PSNH Generation 2018 Allocated Charges based on 2017 rates" schedule and recalculated PSNH generation allocation using 2017 rates provided by the Regulatory Accounting Department. Agreed calculated amount to Line 1, "O&M Charges" in page 9 of the schedule obtained in procedure 0.
  - 9.2. Traced allocation percentages from schedule obtained in procedure 9.1 to applicable allocation documentation obtained from the Regulatory Accounting Department.
  - 9.3. Recalculated subtotals on Lines 5 and 9 and total on Line 10.
  - 9.4. Recalculated "Total" column.
10. For the Schiller Boiler Mercury Remediation Project Cost Summary schedule (Docket No DE 17-096, Attachment RAB-1, page 10 of 13) obtained in procedure 0, agreed Line 16, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 13, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 10.1. Recalculated "Total Project Costs" in Line 16.
  - 10.2. Obtained from the Regulatory Accounting Department, the detail of Lines 1-15 for January 1, 2019 through October 31, 2019, and obtained twenty largest invoices from the Regulatory Accounting Department; agreed costs for each selected invoice to invoice support provided by the Regulatory Accounting Department.
11. For the Other Divestiture Costs Summary schedule (Docket No DE 17-096, Attachment RAB-1, page 11 of 13) obtained in procedure 0, agreed Line 56, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 14, "Actual Balance as of 10/31/2019" column. Performed the following:
  - 11.1. Obtained from the Regulatory Accounting Department the invoice detail of expenses shown on Line 56, "Total Other Divestiture Costs," and obtained from the Regulatory Accounting Department the twenty largest invoices; agreed costs for each selected invoice to invoice support provided by the Regulatory Accounting Department.
12. For the Net Present Value of Deferred Taxes schedule (Docket No DE 17-096, Attachment RAB-1, page 12 of 13) obtained in procedure 0, agreed Line 29, "Balance as

of 10/31/2019" column to amount shown on Page 2 of 13, Line 17, "Estimated Total Deferred Taxes" column. Performed the following:

- 12.1. Recalculated "Total Deferred Taxes" amounts shown in Line 23.
- 12.2. Recalculated "Estimated Total Deferred Taxes" in Column E Lines 1-23.
- 12.3. Recalculated "Weighted Average Securitization Rate" shown in Line 27 using the Final Prospectus (Securities & Exchange Commission File Nos 333-233108 and 333-223108-01, obtained in procedure 1.4).
- 12.4. Obtained detail of the "Estimated Accumulated Deferred Income Taxes" from the Regulatory Accounting Department, selected the three largest components (GL #174RRB, #182RRB, and #182RRT) of the "Estimated Accumulated Deferred Income Taxes,". Agreed #174RRB to the general ledger support as of September 30, 2019. Agreed #182RRB to the Prospectus (Securities & Exchange Commission File No. 333-223108 and 333-223108-01). Agreed #182RRT to the general ledger support as of May 31, 2018.
- 12.5. Agreed the tax rates provided by the Regulatory Accounting Department utilized in the calculation to the applicable federal or state statutory rates, obtained from the federal and state tax authority websites.
- 12.6. Recalculated the net present value of tax payments (Line 26).
- 12.7. Recalculated the "Carrying Charge of Deferred Taxes" (Line 29).
13. For the Securitization Issuance Costs schedule (Docket No DE 17-096, Attachment RAB-1, page 13 of 13) obtained in procedure 0, agreed Line 24, "Balance as of 10/31/2019" column to amount shown on Page 2 of 13, Line 18, "Balance as of 10/31/2019" column. Performed the following:
  - 13.1. Recalculated "Total Securitization Upfront Costs" shown in Line 24, Columns A, B, C and D.
  - 13.2. Recalculated "Balance as of 10/31/2019" Lines 1-24, Column D.
  - 13.3. Obtained from the Regulatory Accounting Department the cost detail of Line 24, Column D and selected the five largest items. For each cost selected, obtained detail of the cost from the Regulatory Accounting Department and agreed amount to supporting documents received from the Regulatory Accounting Department.

This agreed-upon procedures engagement was conducted in accordance with attestation standards established by the American Institute of Certified Public Accountants. We were not engaged to and did not conduct an examination or review, the objective of which would be the expression of an opinion or conclusion, respectively, on the stranded costs from the generation divestiture included in Appendix A. Accordingly, we do not express such an opinion or conclusion. Had we performed additional procedures, other matters might have come to our attention that would have been reported to you.

This report is intended solely for the information and use of PSNH, and is not intended to be, and should not be, used by anyone other than the specified party.

Deloitte & Touche LLP

November 26, 2019

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE  
D/B/A EVERSOURCE ENERGY  
DOCKET NO DE 17-096**

**COSTS ELIGIBLE FOR SECURITIZATION  
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**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
COSTS ELIGIBLE FOR SECURITIZATION SUMMARY**

Line	Description of items securitized (\$ millions)	(A)	(B)	(C) = (A) - (B)	Schedule Support
		Actual Balance as of 10/31/2019	Estimated Amount Securitized	Variance (Part 2)	
1	Net book value of generating assets and inventory	\$ 718,156,425	\$ 713,843,704	\$ 4,312,720	Page 3
2	Sale proceeds	(196,321,399)	(215,857,987)	19,536,588	Pages 3 and 3A
3	Plant-related stranded costs	\$ 521,835,026	\$ 497,985,717	\$ 23,849,308	
4	Scrubber deferral	98,213,258	98,213,258	-	Page 4
5	Non-scrubber deferral	-	-	-	
6	Reduction for deferred equity return per settlement agreement	(25,000,000)	(25,000,000)	-	Page 4
7	Net deferral	\$ 73,213,258	\$ 73,213,258	\$ -	
8	Regulatory assets and liabilities	44,071,225	47,265,107	(3,193,881)	Page 5
9	JP Morgan auction advisor fees	3,125,000	3,362,870	(237,870)	Page 6
10	Employee separation costs	6,280,508	6,963,000	(682,492)	Page 7
11	Environmental liability insurance premiums	943,062	940,021	3,041	Page 8
12	Stranded administrative and general expenses	5,459,403	10,500,000	(5,040,597)	Page 9
13	Schiller mercury boiler remediation project	48,433,022	44,000,000	4,433,022	Page 10
14	Other divestiture costs	7,929,353	7,652,156	277,197	Page 11
15	Transaction-related costs	\$ 116,241,574	\$ 120,683,154	\$ (4,441,580)	
16	Subtotal of costs eligible to be securitized	\$ 711,289,858	\$ 691,882,129	\$ 19,407,728	
17	Less: Net present value of tax benefits	(64,050,569)	\$ (62,963,244)	\$ (1,087,324)	Page 12
18	Plus: Issuance costs	6,807,520	\$ 6,744,281	\$ 63,239	Page 13
19	<b>Total Costs Eligible for Securitization</b>	<b>\$ 654,046,809</b>	<b>\$ 635,663,166</b>	<b>\$ 18,383,643</b>	
20	Rounding - for securitization	\$ -	\$ 34	\$ (34)	
21	<b>Total Costs Eligible for Securitization (rounded)</b>	<b>\$ 654,046,809</b>	<b>\$ 635,663,200</b>	<b>\$ 18,383,609</b>	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**SUMMARY OF PLANT RELATED COSTS**

Line	6F Account	Description	Thermal	Hydro	Wyman IV	ARCOS	Total
1		Total Proceeds (Purchase Price as adjusted for closing)	\$ 116,811,827	\$ 77,231,691	\$ 1,777,881	\$ 500,000	\$ 196,321,399
2							
3		<u>Net book value of generating assets and inventory</u>					
4	101.010	Utility Plant	1,086,341,863	84,303,698	6,985,270	-	1,177,630,831
5	101.100	Utility Plant - ARO	1,558,738	14,255	-	-	1,572,993
6	105.010	Electric plant held for future use	211,876	-	-	-	211,876
7	121.010	Non-Utility Plant	120,600	16,260	-	-	136,861
8	107.000	CWIP	5,848,261	2,089,936	-	-	7,938,196
9	108.000	Accumulated Provision for Depreciation	(554,864,632)	(26,913,930)	(6,653,780)	-	(588,432,342)
10	108.ARO	Accumulated Reserve for AROs	(702,133)	(8,829)	-	-	(710,962)
11	108.030	Accumulated Provision - Cost of Removal	(56,926)	484,850	-	-	427,924
12	108.040	Accumulated Provision - Salvage	(967,270)	592,183	-	-	(375,086)
13	111.010	Accumulated Provision for Amortization	(91,275)	(1,527,983)	-	-	(1,619,257)
14	122.010	Accumulated Provision for Amortization	(113,468)	-	-	-	(113,468)
15	134.P60	Merrimack Landfill Trust	857,261	-	-	-	857,261
16	124.010	Other Investments - Androscoggin Res Co	-	-	-	24,269	24,269
17	143.000	Receivable for Oct settlement	-	-	104,876	-	104,876
18	154.010	Materials and Supply Inventory	27,098,942	152,775	-	-	27,251,717
19	165.APO	Prepaid license agreement	128,937	-	-	-	128,937
20	154.LSO	Limestone Inventory	2,708,841	-	-	-	2,708,841
21	158.110	SO2 Allowances - non-current	17,498,789	-	-	-	17,498,789
22	158.120	NOX Allowances - current	0	-	-	-	0
23	158.180	CO2 Allowances - current	1,204,952	-	-	-	1,204,952
24	151.020	Fuel Stock - No 2 Oil - Merrimack	22,680	-	-	-	22,680
25	151.020	Fuel Stock - No 2 Oil - Newington	154,369	-	-	-	154,369
26	151.020	Fuel Stock - No 2 Oil - Lost Nation	152,406	-	-	-	152,406
27	151.040	Fuel Stock - Jet Fuel - Merrimack	298,394	-	-	-	298,394
28	151.040	Fuel Stock - Jet Fuel - Schiller	73,562	-	-	-	73,562
29	151.040	Fuel Stock - Jet Fuel - White Lake	218,526	-	-	-	218,526
30	151.100	Fuel Stock - Wood - Schiller	778,607	-	-	-	778,607
31	151.130	Fuel Stock - No 6 Oil - Newington	3,789,113	-	-	-	3,789,113
32	151.230	Fuel Stock - No 6 Oil - Newington	5,321,704	-	-	-	5,321,704
33	151.330	Fuel Stock - No 6 Oil - Schiller	696,513	-	-	-	696,513
34	151.330	Fuel Stock - No 6 Oil - Newington	1,720,799	-	-	-	1,720,799
35	151.A10	Fuel Stock - Coal Pile - Merrimack	24,543,206	-	-	-	24,543,206
36	151.A10	Fuel Stock - Coal Pile - Schiller	107,556	-	-	-	107,556
37	151.B10	Fuel Stock - Coal Pile - Merrimack	30,118,529	-	-	-	30,118,529
38	151.B10	Fuel Stock - Coal Pile - Schiller	922,969	-	-	-	922,969
39	151.C10	Fuel Stock - Coal Pile - Merrimack	2,096,517	-	-	-	2,096,517
40	151.D10	Fuel Stock - Coal Pile - Schiller	378,829	-	-	-	378,829
41	151.000	Fuel Stock - No 6 Oil - Wyman IV	-	-	596,807	-	596,807
42	236.180	Taxes accrued	214,581	707,050	(3,500)	-	918,131
43	232.200	Liability - Gypsum contract	(1,200,000)	-	-	-	(1,200,000)
44							
45		Total net book value of generating assets and inventory	657,192,216	59,910,266	1,029,673	24,269	718,156,425
46							
47		Plant-related stranded costs	\$ 540,380,389	\$ (17,321,425)	\$ (748,208)	\$ (475,731)	\$ 521,835,026



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
SUMMARY OF SALE PROCEEDS AND CLOSING ADJUSTMENTS**

Line	Description	(A)	(B)	(C) = (B) - (A)	(D)	(E)	(F)	(G) = (B) + (D) + (E) + (F)	(H)
		Thermal 1/10/2018	Thermal Final	Thermal Difference	Hydro	Wyman	ARCOS	Total	Comments
1									
2	Original Purchase Price	\$ 175,000,000	\$ 175,000,000	\$ -	\$ 83,000,000	\$ 1,000,000	\$ 500,000	\$ 259,500,000	
3									
4	<u>Closing Adjustments:</u>								
5	Working Capital	(21,076,322)	(38,145,913)	(17,069,591)	106,096	676,505	-	(37,363,312)	
6									
7	Delayed closing adjustment	(19,369,482)	(18,730,320)	639,162	-	-	-	(18,730,320)	
8									
9	Prorated Items	(418,930)	(1,311,940)	(893,010)	225,595	101,376	-	(984,969)	
10									
11	Section 5.15	-	-	-	<u>(5,600,000)</u>	-	-	<u>(5,600,000)</u>	
12									
13	Total Purchase Price adjustments	(40,864,734)	(58,188,173)	(17,323,439)	(5,268,309)	777,881	-	(62,678,601)	Sum of Lines 5 through 11
14									
15	Closing Purchase Price	134,135,266	116,811,827	(17,323,439)	77,731,691	1,777,881	500,000	196,821,399	Line 2 + Line 13
16									
17	Amount placed in Escrow	3,494,750	-	(3,494,750)				-	
18									
19	ARCO exclusions	-	-	-	<u>(500,000)</u>	-	-	<u>(500,000)</u>	
20									
21	Amount conveyed at closing	<u>\$ 130,640,516</u>	<u>\$ 116,811,827</u>	<u>\$ (13,828,689)</u>	<u>\$ 77,231,691</u>	<u>\$ 1,777,881</u>	<u>\$ 500,000</u>	<u>\$ 196,321,399</u>	Line 15 - Line 17 + Line 19
22									
23	Amount included in estimate for Securitizator	<u>\$ 132,557,987</u>			<u>\$ 83,300,000</u>	<u>\$ -</u>	<u>\$ -</u>	<u>\$ 215,857,987</u>	
24									
25	Actual vs. Estimate			(15,746,160)	(6,068,309)	1,777,881	500,000	<u>\$ (19,536,588)</u>	

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
DEFERRALS**

<b>Line</b>	<b>6F Account</b>	<b>Description</b>	<b>Balance as of 10/31/2019</b>
1	182P30	ES Regulatory Asset	\$ 98,213,258
2	182P40	Forgone Equity per Docket No. DE 14-238	(25,000,000)
3		Total Deferrals	<u>\$ 73,213,258</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
REGULATORY ASSETS AND LIABILITIES**

<u>Line</u>	<u>6F Account</u>	<u>Description</u>	<u>Balance as of 10/31/2019</u>
1	134AB0	Special Deposits	\$ 218,612
2	181CV0	PSNH 4.5% 2009 SerP Due12-2019-E	125,714
3	181NF0	PSNH 6.00% 2008 SerO Due05-2018-E	(1)
4	181NR0	PSNH 3.2% 2011 SerR Due09-2021-E	195,101
5	181NS0	PSNH 4.05% 2011 SerQ Due06-2021-E	114,384
6	181P40	PSNH 5.60% 2005 SerM Due10-2035-E	109,975
7	181QA0	PSNH 2001 AuctSerAPCRB Due05-2021-E	114,133
8	181SF0	PSNH 3.5% 2013 SerS Due11-2023-E	170,101
9	182DK0	FASB 109 Regulatory Asset	9,475,201
10	182GDV	State NOL Unavailable (\$115M)	1,405,972
11	182302	Regulatory Asset - ARO	235,275
12	182GDV (182302)	Regulatory Asset - ARO	13,941,762
13	1823H0	Other Reg Assets FAS158 - Pensions	39,182,100
14	1823K0	Other Reg Assets FAS158 - OPEB	2,372,045
15	1823M0	Other Reg Assets - Medvantage APBO	(56,620)
16	1823Z0	Other Reg Asset-Non-SERP Cumultv Adj	39,688
17	186AX0	Real Estate Tranactions	2,181
18	186RV0	Revolving Credit Line-PPD Deferral	138,372
19	189ND0	Unamortized Loss - PSNH Series D PCRB	123,279
20	189NE0	Unamortized Loss - PSNH Series E PCRB	71,814
21	189PA0	Unamortized Loss - PSNH 1991 PCB Series A	181,544
22	189PC0	Unamortized Loss - PSNH 1991 PCB Series C	574,286
23	189QB0	Unamortized Loss - PSNH 2001 PCB Series B	849,219
24		Total Regulatory Assets	<u>\$ 69,584,135</u>
25	225SF0	225 F1 (Unamortized Premium on Long-Term Debt)	\$ (493,910)
26	226***	Less Unamortized Premiums and Discounts, Net	218,931
27	230010	Asset Retirement Obligations - ARO	(1,464,918)
28	230010/182GDV	Asset Retirement Obligations - ARO	(20,074,998)
29	254DK0	FASB 109 Regulatory Liability	(3,617,812)
30	253210	PSNH Tax Lease	(80,063)
31	254200	Nox Credit Sale	(140)
32		Total Regulatory Liabilities	<u>\$ (25,512,910)</u>
33		Total Regulatory Assets and Liabilities	<u>\$ 44,071,225</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**JP MORGAN ADVISOR FEES**

<u>Line</u>	<u>6F Account</u>	<u>Description</u>	<u>Vendor Name</u>	<u>Balance as of 10/31/2019</u>
1	186670	January 2018 Transaction Fee	JPMORGAN CHASE BANK	\$ 2,000,000
2	186670	August 2018 Transaction Fee and Expenses	JPMORGAN CHASE BANK	\$ 1,125,000
3		Total JP Morgan Advisor Fees		<u>\$ 3,125,000</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
EMPLOYEE SEPARATION COSTS**

<b>Line</b>	<b>Description</b>	<b>Balance as of 10/31/2019</b>
1	Severance	\$ 6,053,221
2	COBRA Medical Lump Sum	174,287
3	Outplacement	53,000
4	Total Employee Separation Costs	<u>\$ 6,280,508</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
ENVIRONMENTAL LIABILITY INSURANCE PREMIUMS**

<b>Line</b>	<b>6F Account</b>	<b>Description</b>	<b>Vendor Name</b>	<b>Balance as of 10/31/2019</b>
1	186670	Pollution Legal Liability	AON RISK SERVICES NORTHEAST INC	\$ 530,728
2	186670	Environmental Excess Site Liability	AON RISK SERVICES NORTHEAST INC	173,336
3	186670	Refund of overpayment of Environmental Excess Site Liability Premium	AON RISK SERVICES NORTHEAST INC	(1,667)
4	186670	Environmental Excess Site Liability	AON RISK SERVICES NORTHEAST INC	71,043
5	186670	Ocean/Air Cargo - Marine	AON RISK SERVICES NORTHEAST INC	8,000
6	186670	Environmental Pollution Site Liability	AON RISK SERVICES NORTHEAST INC	161,621
7		Total Environmental Liability Insurance Premiums		<u>\$ 943,062</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
STRANDED ADMINISTRATIVE AND GENERAL EXPENSES  
2018 PSNH Allocated Charge Analysis**

Line		January	February	March	April	May	June	July	August	September	October	November	December	Total
1	O&M Charges (1)	\$ 919,167	\$ 671,689	\$ 629,001	\$ 692,726	\$ 657,449	\$ 656,978	\$ 754,920	\$ 742,227	\$ 586,331	\$ 850,454	\$ 726,841	\$ 560,488	\$ 8,448,271
2	Less: Actual Allocation (2):													
3	Fossil	227,113												227,113
4	Hydro	62,273	62,273	62,273	62,273	62,273	62,273	62,273	50,219					486,130
5	Total Actual Allocation	289,386	62,273	62,273	62,273	62,273	62,273	62,273	50,219	-	-	-	-	713,243
6	Less: EESCO TSA Billed (3):													
7	Fossil	202,370	289,100	289,978	292,169	298,785	342,795	301,836	118,243	29,475	5,725	1,434	359	2,172,269
8	Hydro								4,142	20,400	20,400	35,016	23,398	103,356
9	Total EESCO TSA Billed	202,370	289,100	289,978	292,169	298,785	342,795	301,836	122,385	49,875	26,125	36,450	23,757	2,275,625
10	Net Stranded O&M	\$ 427,411	\$ 320,316	\$ 276,750	\$ 338,284	\$ 296,391	\$ 251,910	\$ 390,811	\$ 569,623	\$ 536,456	\$ 824,329	\$ 690,391	\$ 536,731	\$ 5,459,403

11 (1) Represents the Eversource Service Company O&M charges that would have been allocated to PSNH Generation in 2018  
12 (2) Represents Service Company O&M charges that were recovered via the SCRC tracker in 2018  
13 (3) Represents Service Company charges that were billed and paid for by the buyers.

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
SCHILLER BOILER MERCURY REMEDIATION PROJECT COST SUMMARY**

<b>Line</b>	<b>6F Account</b>	<b>Charge Type</b>	<b>Description/Vendor</b>	<b>Balance as of 10/31/2019</b>
1	186670	Labor	Straight Labor, Overtime, Employee Expenses	\$ 433,691
2	186670	Business Expenses	P-Card Expenses	8,368
3	186670	Materials & Supplies	Materials + Equipment	1,568
4	186670	Electrical	Ayer Electric	48,188
5	186670	Cable Trays/Piping	CES	1,262
6	186670	Environmental Clean-up Service	Clean Harbors	278,912
7	186670	Project Management	GZA Geoenvironmental	1,819,843
8	186670	Consulting Services	Integral Consulting	12,933
9	186670	Demolition and Disposal	Manafort Brothers	44,306,547
10	186670	Cable Trays	Mohlin & Company	10,688
11	186670	Office Trailer	O'Connor Corp	55,909
12	186670	Town Legal	Town of Newington	1,980
13	186670	Office Trailer Rental	Williams-Scotsman	49,588
14	186670	Carrying Charges	Miscellaneous (Carrying Charges)	1,057,619
15	186670	Allocations	Overhead and Loader Allocations	345,925
16		Total Project Costs		<u>\$ 48,433,022</u>



**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
OTHER DIVESTITURE COSTS SUMMARY**

Line	6F Account	Charge Type	Description/Vendor	Balance as of 10/31/2019
1	186670	Incremental Labor, Employee Expenses and Related Overheads		\$ 154,974
2	186670	Alta Site Surveys	AECOM INC	7,331
3	186670	Alta Site Surveys	HAYNER SWANSON INC	30,779
4	186670	Alta Site Surveys	HOLDEN ENGINEERING & SURVEYING	52,972
5	186670	Alta Site Surveys	MCENEANEY SURVEY ASSOCIATES INC	2,500
6	186670	Alta Site Surveys	MERIDIAN LAND SERVICES INC	144,904
7	186670	Alta Site Surveys	TF MORAN INC	146,324
8	186670	Alta Site Surveys	WILLIAM T WORMELL	18,436
9	186670	Alta Site Surveys	YORK LAND SERVICES	35,768
10	186670	Benefits Support	AON CONSULTING INC	6,774
11	186670	Benefits Support	TOWERS WATSON DELAWARE INC	233,071
12	186670	Cybersecurity	ATLANTIC DATA SECURITY LLC	148,381
13	186670	Economic Analysis for Settlement Agreement Proceeding	REGIONAL ECONOMIC MODELS INC	62,000
14	186670	Economic Analysis for Settlement Agreement Proceeding	THE BRATTLE GROUP	295,348
15	186670	Environmental Site Assessment	HALEY & ALDRICH INC	441,894
16	186670	Environmental Site Assessment	NORMANDEAU ASSOCIATES INC	12,000
17	186670	Environmental Site Assessment	TERRACON CONSULTANTS INC	34,996
18	186670	Eversource Contractor Labor	RANDSTAD US LP	142,537
19	186670	Eversource Pre-Auction Preparation and Witness Testimony	CONCENTRIC ENERGY ADVISORS INC	649,853
20	186670	Eversource Transaction Counsel	BALCH & BINGHAM LLP	2,001,275
21	186670	FAA License	SPRINGFIELD TERMINAL RAILWAY	1,200
22	186670	Independent Engineering	LEIDOS ENGINEERING LLC	393,741
23	186670	Legal - NHPUC Transaction Counsel	STATE OF NEW HAMPSHIRE	211,709
24	186670	Market Study	PA CONSULTING GROUP	235,511
25	186670	NHDES Fee	STATE OF NEW HAMPSHIRE TREASURER	116,550
26	186670	Other	J/E 313029	(809)
27	186670	Other	AMERICAN EXPRESS	233
28	186670	Other	BAYONA CAFE LLC	135
29	186670	Other	CAPITOL CLEANING CONTRACTORS	20
30	186670	Other	GRACE	19,607
31	186670	Other	JP MORGAN CHASE BANK	4,121
32	186670	Other	NEW ENGLAND DOCUMENT SYSTEMS	7,678
33	186670	Other	STEVEN E PATNAUDE LCR	4,221
34	186670	Other	UNITED PARCEL SERVICE	137
35	186670	Other Legal Services	BERSTEIN SHUR SAWYER & NELSON PA	3,212
36	186670	Other Legal Services	DAY PITNEY LLP	38,835
37	186670	Other Legal Services	MCLANE GRAF RAULERSON &	3,094
38	186670	Other Legal Services	SULLLOWAY & HOLLIS	677
39	186670	Other Legal Services	THE MCLANE LAW FIRM	439,868
40	186670	Other Legal Services	U S BANK	9,384
41	186670	Other Legal Services	VERRILL DANA LLP	26,165
42	186670	Other Legal Services	WOOLMINGTON, CAMPBELL, BERNAL & BENT PC	4,921
43	186670	Other Legal Services-NPT	CARMODY TORRANCE SANDAK & HENNESSEY LLP	(0)
44	186670	Other Legal Services-NPT	GALLAGHER CALLAHAN & GARTRELL PC	(0)
45	186670	Photography	AEROBO	50,000
46	186670	Photography	MICHAEL FEIN PHOTOGRAPHY	9,587
47	186670	Post-Divestiture Transition Support	PRICEWATERHOUSECOOPERS ADVISORY SERVICES LLC	1,081,687
48	186670	Real Estate	CAPITAL APPRAISAL ASSOCIATES	2,500
49	186670	Real Estate	CORNERSTONE ENERGY SERVICES INC	556
50	186670	Real Estate	DOUCET SURVEY INC	2,846
51	186670	Real Estate	FIDELITY NATIONAL TITLE INSURANCE CO	39,471
52	186670	Real Estate	HORIZON ASSOCIATES	4,500
53	186670	Real Estate	JP MORGAN CHASE BANK	1,077
54	186670	Real Estate	WESTON & SAMPSON ENGINEERS INC	7,100
55	186670	Virtual Data Room Hosting	INTRALINKS INC	587,702
56		Total Other Divestiture Costs		<u>\$ 7,929,353</u>

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY**  
**NET PRESENT VALUE OF DEFERRED TAXES**

PSNH Generation ADIT  
Surplus/Deficit From Federal Rate Change to 21% and State Rate Change from 7.9% to 7.7%  
Estimated Balances at December 31, 2017

Line	Beginning in Rate Year	Year	(A)	(B)	(C)	(D)	(E) = (A) + (B) + (C) + (D)	Reference
			Plant/Depreciable Federal	Non-Plant/Non-Depreciable Federal	Depreciable/Non-Depreciable State	Estimated Accumulated Deferred Income Taxes*	Estimated Total Deferred Taxes	
			\$ 53,689,102 24.1 Yr Life	\$ 12,653,923 5 Yr Life	\$ 1,330,508 5 Yr Life	\$ 190,634,836		
1	2018	1	\$ (1,580,364)	\$ (2,530,785)	\$ (266,102)	\$ (8,665,220)	\$ (13,042,470)	
2	2019	2	(1,394,901)	(2,530,785)	(266,102)	(12,997,830)	(17,189,617)	
3	2020	3	(1,408,083)	(2,530,785)	(266,102)	(12,997,830)	(17,202,799)	
4	2021	4	(1,374,285)	(2,530,785)	(266,102)	(12,997,830)	(17,169,001)	
5	2022	5	(1,700,136)	(2,530,785)	(266,102)	(12,997,830)	(17,494,852)	
6	2023	6	(1,786,843)			(12,997,830)	(14,784,673)	
7	2024	7	(1,877,972)			(12,997,830)	(14,875,802)	
8	2025	8	(1,973,748)			(12,997,830)	(14,971,578)	
9	2026	9	(2,074,410)			(12,997,830)	(15,072,240)	
10	2027	10	(2,180,205)			(12,997,830)	(15,178,035)	
11	2028	11	(2,291,395)			(12,997,830)	(15,289,225)	
12	2029	12	(2,408,256)			(12,997,830)	(15,406,086)	
13	2030	13	(2,531,077)			(12,997,830)	(15,528,907)	
14	2031	14	(2,660,162)			(12,997,830)	(15,657,992)	
15	2032	15	(2,795,830)			(12,997,830)	(15,793,660)	
16	2033	16	(2,938,418)			-	(2,938,418)	
17	2034	17	(3,088,277)			-	(3,088,277)	
18	2035	18	(3,245,779)			-	(3,245,779)	
19	2036	19	(3,411,314)			-	(3,411,314)	
20	2037	20	(3,585,291)			-	(3,585,291)	
21	2038	21	(3,768,141)			-	(3,768,141)	
22	2039	22	(3,614,215)			-	(3,614,215)	
23	<b>Total Deferred Taxes</b>		<b>\$ (53,689,102)</b>	<b>\$ (12,653,923)</b>	<b>\$ (1,330,508)</b>	<b>\$ (190,634,836)</b>	<b>\$ (258,308,369)</b>	

24  
25 \*Based on a May Issuance

NPV of Tax Payments \$ (194,257,800)  
Weighted Average Securitization Yield Rate 3.66%

Carrying Charge of Deferred Taxes \$ (64,050,569) Line 23 - Line 26

**PUBLIC SERVICE COMPANY OF NEW HAMPSHIRE D/B/A EVERSOURCE ENERGY  
ISSUANCE COSTS**

Line	6F Account	Category	Vendor Name	(A)	(B)	(C)	(D) = (A) + (B) + (C)
				Prepaid by PSNH	Paid at Closing	Paid after Closing	Balance as of 10/31/2019
1	181700	Accounting and Auditing	Deloitte	\$ 206,780	\$ -	\$ -	\$ 206,780
2	224RRB	Accounting and Auditing	Deloitte	-	202,500	-	202,500
3	181700	Legal Fees - Issuer's Counsel	Ropes & Gray	1,138,972	-	-	1,138,972
4	242RRB	Legal Fees - Issuer's Counsel	Ropes & Gray	-	305,622	-	305,622
5	242RRB	Legal Fees - Trustee Counsel	Emmet	-	49,605	-	49,605
6	181700	Legal Fees - Underwriter's Counsel	Hunton	392,253	-	-	392,253
7	242RRB	Legal Fees - Underwriter's Counsel	Hunton	-	487,747	-	487,747
8	242RRB	Printing and Filing Costs	Merrill Corporation	-	55,291	-	55,291
9	181700	Printing and Filing Costs	Merrill Corporation	-	-	865	865
10	242RRB	Rating Agency Fees	Moodys	-	365,506	-	365,506
11	242RRB	Rating Agency Fees	Fitch	-	222,482	-	222,482
12	242RRB	Rating Agency Fees	S&P	-	317,832	-	317,832
13	181700	SEC Registration Fees	Securities & Exchange Commission	79,141	-	-	79,141
14	242RRB	Servicer Set-up Cost	PSNH	-	50,000	-	50,000
15	242RRB	Structuring Agent fee	Goldman	-	250,000	-	250,000
16	242RRB	Trustee Fee	BNY Mellon	-	2,500	-	2,500
17	242RRB	Underwriting Costs	Goldman	-	2,587,149	-	2,587,149
18	242RRB	Miscellaneous	Richard Layton	-	31,000	-	31,000
19	242RRB	Miscellaneous	CSC (independent director)	-	2,500	-	2,500
20	242RRB	Miscellaneous	Finsight (17f5 & Investor Dataroom)	-	11,000	-	11,000
21	242RRB	Miscellaneous	Goldman out of pocket expenses	-	30,757	-	30,757
22	242RRB	OID	Series 2018-1 Class A-1, A-2 and A-3 Notes	-	16,994	-	16,994
23	181700	Employee Expenses	Road Show Employee Expenses	1,023	-	-	1,023
24		Total Securitization Issuance Costs		<u>\$ 1,818,169</u>	<u>\$ 4,988,485</u>	<u>\$ 865</u>	<u>\$ 6,807,520</u>